

Roosevelt County Electric Cooperative, Inc.
Tenth Revised Rate No. 4
Canceling Ninth Revised Rate No. 4
Demand Energy
X - Various Changes

FILED IN OFFICE
BY PUBLIC RECORDS CLERK

AUG 31 2015

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APPLICABILITY:

Available to consumers with loads of 50 connected horsepower and greater, single or three-phase, who are on demand instrumentation.

TERRITORY:

All electric residential and commercial consumers served by RCEC in Roosevelt County and extending into portions of Curry, Lea, Chaves and De Baca counties.

MONTHLY RATE:

Customer Charge – all customers	\$30.00 per month	X
Demand Charge	\$8.80 per KW	X
Energy Charge - All KWH	\$.052400 per KWH	

MONTHLY MINIMUM:

The minimum monthly charge under this rate schedule shall not be less than \$2.50/KVA/Month.

The annual minimum charge under this rate schedule shall not be less than twelve (12) times the monthly minimum charge as stated above or:

Not less than established in accordance with the Line and Service Extension policy, or as specified in the existing or original agreement for electric service.

TAX ADJUSTMENT:

Billings under this schedule may be increased by an amount equal to the sum of taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state, and federal income taxes) payable by the utility and levied or assessed by any government authority on the public utility service rendered, or on the right or privilege of rendering the service, or any other object or event incidental to the rendition of the service.

IDLE SERVICE RATE:

Consumers classified under this rate schedule may retain existing electric facilities (disconnected) on their premises by paying 60% of the established monthly minimum bill each month thereafter.

EFFECTIVE

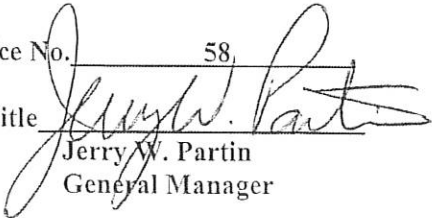
SEP 30 2015

REPLACED BY NMPRC

BY Operation of Law

Advice Notice No. 58

Signature/Title


Jerry W. Partin
General Manager

ROOSEVELT COUNTY ELECTRIC COOPERATIVE, INC.
TENTH REVISED RATE NO. 4
CANCELING NINTH REVISED RATE NO. 4
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METERING:

The Cooperative shall own, operate, and install suitable demand metering instrumentation for billing under this schedule.

DETERMINATION OF BILLING DEMAND:

The demand shall be the maximum kilowatt (KW) demand established by a consumer for any fifteen (15) minute integrated period during the billing month.

POWER FACTOR ADJUSTMENT:

The Cooperative may install suitable power factor measuring devices, and increase the measured kilowatt (KW) of demand one (1)% for each one (1)% the power factor is less than 90% during the billing month.

FUEL AND PURCHASED POWER COST ADJUSTMENT:

Billings under this schedule shall be increased or decreased by any amount that the purchased power cost for the previous month differs from \$.04979/KWH sold, in accordance with NMPRC Rule No. 550.

SURCHARGE:

Billing under this schedule shall have a surcharge of 1% in order to procure renewable energy, invest in renewable energy projects or promote energy conservation and load management.

TERMS OF PAYMENT:

All bills under this rate are due and payable when rendered, and become delinquent twenty (20) calendar days after the billing date.

TERMS AND CONDITIONS:

The Cooperative's filed rules apply to service under this schedule.

EFFECTIVE

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